Manager's Report

12/12/2025

Administration

1 <u>Joint Use Agreement</u> Final draft provided to new Battalion Chief Dusty Gyves.

Being reviewed by County attorney.

2 CC-CSD WTP Agreement Next meeting December 8th

Notice of Completion filed 3/31/1997. We have 30 years.

3 VFD 52 Spoke with Assistant Volunteer Fire Chief Jon Catrucco

Is in process up repairing items such as the phone and answering

machine. Was provided a lock to the truck bays. Is not ready to advertise for more volunteers yet.

Committee Meetings

R&P Committee Future Meeting: TBD

Personnel Committee Future Meeting: Dec/Jan

Indoor Heat & Illness Policy

Succession Planning Employee Ugrade

Ordinance Committee Future Meeting: Dec/Jan

Document Management Policy

<u>Finance Committee</u> Future Meeting: Dec/Jan

Asset Management Plan Clear Creek CSD invoices

<u>Public Info. Committee</u> Future Meeting: TBD

Ad Hoc - WTP Contract Jan 12th next meeting

	<u>Operation</u>	<u>ons</u>			
1. <u>Leaks</u>			Cu	rrent	FYTD
Mainline Leaks - Repaired				0	3
Service Leaks - Repaired				0	8
Service Lines - Replaced 8058 Macie				1	4
Service Lines - Planned					
2 New Meters - Installed	This past month: sold to:	0	Fiscal Year 1 Annual Pro		1 4 0
3. Misc Activities			AAA	Ciotai	Ü
J. MISC ACTIVITIES				To Date	Total
Dead End Flushing/FHs		32		112 of	175
Tank Maintenance Program	Planning C1 in spri	ng 2026			
JPIA Infrared Imaging	Completed on Friday, December 12th Discovered bad breaker at office & Wagner Electric replaced it				
Cross Control Update	Russell Roberts pro Well Completion Re		tomer surveys; C	County updat	ed
MT PS Pump 1	Ran pump, needs alignment, running slightly warm will call Tetrad Solutions for alignment				
Conference Room	mini-split condense	r failed. F	Reviewing options	S.	
Service Line Leaks	2343 Dartmouth cu 8290 Taylor curb st 15869 Macleod ser Middletown blow of	op replace vice line re	ement epaired		
Brush Clearing	Removed weeds and brush from B Tank fenceline, Clear Creek Road Hydrant				
Pump and VFD Efficiency	Ryan Hoffman from pumps to gauge ef		spected sites wit	h VFDs and	



Regular Board Meeting of the Board of Directors Wednesday, December 17, 2025

7:00 PM

AGENDA

TO ADDRESS THE BOARD DURING OPEN TIME OR NOTICED PUBLIC HEARINGS: pursuant to the Brown Act (Government Code Section 54950 et seq.) action or Board discussion can not be taken on open time matters other than to receive the comments, and if deemed necessary, to refer the subject matter to the District Manager for follow-up and/or to schedule the matter on a subsequent Board agenda.

<u>ITEM</u>

PRELIMINARY BUSINESS

- 1 Call to Order
- Public Comment Period Open Time This time is set for members of the public to address the Board on matters not on the agenda. If your comments concern an item noted on the regular agenda, please address the Board after that item is open to public comments. By law, the Board of Directors cannot discuss or make decisions on matters that are not on the agenda. The Board will customarily refer these matters to the District Manager's Office. Each speaker is allocated (5) minutes to speak for a maximum of 20 minutes on each subject. Speakers may not cede their time. Comments should be limited to matters within the jurisdiction of the District. After receiving recognition from the Board President, please state your name and comments.
- 3 Approval of the minutes of:

November 19, 2025, Regular Board Meeting

Action

Authorize Payment of Bills for Current Expenses

Status of the Budget Report

Information

NEW BUSINESS

2

3

4

Board of Director's Annual Re-Organization Session for the 2026 Calendar Year

a.	Election of President and Vice President	Action			
b.	Committee Selection	Information			
C.	Appointment to Centerville Education				
	Foundation	Action			
Authorize th	e Board President to Execute the First Amendment to				
Water Treatment Plant Dedicated-Capacity Contract					
Bureau of R	eclamation's 58 th Annual Mid-Pacific Region				
Water User's	s Conference – Reno, NV. Jan. 28-30, 2026	Information			
Investment	Fund Quarterly Report Ending September 30, 2025	Information			

OLD BUSINESS

1	Muletown Pump Station Generator Project Update	Information
2	Carr Fire Recovery Project Update	Information
3	PLC, Radio and Antenna Replacement Project	Information

CLOSED SESSION

1 Real Property Negotiations (§ 54956.8)

Property: Water Treatment Plant

Agency Negotiation: Chris Muehlbacher

Negotiating Parties: Dale Mancino

Under Negotiation: Terms for Water Treatment Plant

GENERAL BUSINESS

1	Correspondence	Information
2	Director's Report	Information
3	Manager's Report	Information
4	Committee Reports	Information
	Ad Hoc – Dec 8th	
5	Announcements	
6	Adjournment	

Next Scheduled Board Meeting January 21, 2026 @ 7:00 P.M.

"This is an equal opportunity provider"

In compliance with the Americans with Disabilities Act, the Centerville Community Services District will make available to any member of the public who has a disability, a needed modification or accommodation, including an auxiliary aid or service, for that person to participate in the public meeting. A person needing assistance should contact the district office by telephone at (530) 246-0680, or in person or by mail at 8930 Placer Road, Redding, California 96001, or by e-mail at tteuscher@centervillecsd.com, at least two working days in advance. Accommodation may include, but are not limited to, interpreters, assistive listening devices, accessible seating, or documentation in an alternate format. If requested, this document and other agenda materials can be made available in an alternative format for persons with a disability who are covered by the Americans with Disabilities Act.

CENTERVILLE COMMUNITY SERVICES DISTRICT REGULAR BOARD OF DIRECTORS MEETING

Directors Present: President Hopson, Vice President Oliver, Director Woodstrom, Director

Whitehead and Director Richison

Absent: None

Others Present: Francisco Langarica, Tina Teuscher and Chris Muehlbacher

PRELIMINARY BUSINESS:

1. <u>Call to Order</u>: President Hopson called the meeting to order at 7:00 pm.

- 2. <u>Public Comment Period</u>: President Hopson opened the public comment period. No comments were received. The public comment period was closed.
- 3. <u>Approval of October 15, 2025, minutes</u>: Vice President Oliver moved to approve the minutes. Director Woodstrom seconded. The vote was unanimous. Motion carried.
- 4. <u>Authorize Payment of Bills for Current Expenses</u>: Director Woodstrom moved to pay the bills. Vice President Oliver seconded. The vote was unanimous. Motion carried.
- 5. <u>Status of the Budget Report</u>: Mr. Muehlbacher stated that the O&M revenue thru September was \$684,512 versus expenses of \$590,411. He mentioned that consumption continued to trend slightly under budget, while LAIF interest is trending higher than budget. Line item 52100 is trending higher than budget for the month due to the meter replacement at the turn-out. Both A and A1 pump zones are trending lower than budget due to less consumption.

The Capital revenue was \$50,090 versus expenses of \$140,775. He stated that property taxes were received and are reflected.

<u>Reserve Fund Status Sheet</u>: The total reserve is \$1,546,058. Mr. Muehlbacher stated that the increase is due to the surcharges and interest.

NEW BUSINESS

Approval of Financial Statements for Fiscal Year Ending June 30, 2025 – Audit Report by Horton, McNulty and Saeteurn: Mr. Francisco Langarica presented the 2024-25 audited financials. He went through the assets, liabilities and cash flows. He stated that there were no findings or recommendations. He thanked the admin staff for providing all necessary backup in such a timely manner. Director Woodstrom thanked him for getting the audit completed so quickly.

Director Woodstrom moved to approve the Financial Statements for Fiscal Year ending June 30, 2025. Vice President Oliver seconded. The vote was unanimous. Motion carried.

OLD BUSINESS

- 1 <u>Muletown Pump Station Generator Project Update</u>: Mr. Muehlbacher stated that there was no update at this time.
- <u>Carr Fire Recovery Project Update</u>: Mr. Muehlbacher stated that there was no update at this time. Director Woodstrom asked that in the future the memo show the submittal times and when the last update was provided.
- 3 <u>PLC, Radio and Antenna Replacement Project</u>: Mr. Muehlbacher stated that the materials for the change orders are in route. As soon as the change orders are complete the project will be done.
- 4 <u>Muletown Turnout 10-Inch Meter Replacement Project</u>: The project is complete and came in under budget.

GENERAL BUSINESS:

- 1 Correspondence: None.
- 2 Director's Report: None.
- 3 <u>Manager's Report</u>: Mr. Muehlbacher stated that an Ad Hoc meeting is scheduled for December 8th.

Field operators replaced two curb stops, one in Dartmouth and the other in Taylor Lane. They repaired a service line in Macleod and repaired a blow off service line in Middletown Park. He mentioned that he and the operators toured the Treatment Plant and discussed the latest repairs and upgrades.

He mentioned that ACWA JPIA is scheduled to perform the infrared imaging on December 12th. They are doing this for free.

- 4 <u>Committee Reports</u>: Director Woodstrom stated that the Finance Committee met to look at Clear Creek's invoices. They reviewed the backup and approved payment of the SWRCB Contract fees.
- 5 <u>Announcements</u>: The next Board Meeting will be held December 17, 2025.

CLOSED SESSION

Real Property Negotiations (§ 54956.8), Property: Water Treatment Plant: The Board entered into closed session at 7:34 pm, and returned at 7:50 pm. No reportable action was taken.

GENERAL BUSINESS CONTINUED:

6 <u>Adjournment</u>: The meeting adjourned at 7:50 pm.





Clear Creek CSD and Centerville CSD Ad-Hoc Committees for the Dedicated Capacity contract.

December 8, 2025 – 5pm Location: Centerville CSD

Purpose: for board members of each CSD to discuss and exchange information between agencies and then report back to each respective Board.

Meeting Notes

1. Introduction – Started at 5:00

In attendance:

Centerville:

Directors Woodstrom & Oliver

GM Muehlbacher

Clear Creek:

Directors Fickes & Beaver

GM Mancino

Admin Assistant King

2. Recommend First Amendment which will reduce the 1-year notice requirement down to 6-months. This provides an additional 6-months to negotiate a replacement contract.

Discussed the amendment and both agencies agreed to present it for approval by each respective Board of Directors.

3. CPI Adjustment

Discussed this topic and agreed to table it until the Administrative Factor and O&M Factor are reviewed by staff and the Ad Hoc Committee. If the Administrative Factor is treated similarly to the O&M Factor, it may negate the need for a CPI adjustment for the Administrative Factor.

4. Update for Revised Administrative and O&M Expenses

Discussed topic. Clear Creek staff will review each of these items and will have a draft for each around January 20, 2026.





5. Discuss Draft Agreement Content

The following items are identified as being considered for inclusion in the new contract:

- a. Administrative & General Costs this was a compromised value established back in 1995 as \$17.37 per acre-foot and was to be adjusted annually by a CPI only. The contract also is silent as to what is included in this value. Considering that this was established about 30-years ago, it is likely that this value may not reflect the true cost to date. As previously discussed, staff from both agencies will present alternative approaches to this which will better track the true cost.
 - i. Like the Operational Costs can this be a fixed annual expense and Centerville pay a percentage based upon its use?
- b. **Operational Costs** this component includes "on-going direct costs for water treatment, transmission and conduit, maintenance and repair of the Plant and the <u>Muletown Conduit facilities</u> to CENTERVILLE'S main turnout point, equal to CENTERVILLE'S percentage use of the total quantity of water treated by the Plant."
- c. **Annual True-Up Adjustment** need to include this to formalize the process including the timing expectation, as well as the implications for not completing them in an agreed upon period. Annual audits need to also be identified.
- d. Annual Budgeting Process it is desired that Centerville be included in the planning process for large purchases such as extraordinary expenses, or the purchase of new equipment (e.g. service truck, generator, etc.) since this expense will eventually be accounted for in the Annual True-Up Adjustment. This needs to account for any resale/salvage value.
- e. **Term of Contract and Renewal** current is a 30-year contract with an automatic 20-year extension. What's the new term?
- f. Long-Term Planning & Reserve Needs need to consider requirements for long-term capital and maintenance planning to "smooth" expense and tie them to water rates. Need to develop an asset-management approach for all assets (including vehicles) to establish an asset inventory.
- g. **Drought Conditions** need to consider cost sharing during times of water restriction and Clear Creek is using wells.





- h. **Metering** Centerville needs to identify all the master meter locations. Clear Creek needs to identify their meter locations prior to entering their main distribution system.
- i. Reclamation Land Lease need to identify this in the new contract.
 - i. Need to identify lease period and coordinate renewal in alignment with the new contract. Current lease is effective through August 31, 2047.
 - ii. Need to consider Centerville having notices related to the lease as well as an ability to correct if needed.
- j. **Permanent Joint Committee** consider establishing a joint committee once the Ad Hoc Committee is terminated.
- 3. Next Meeting Monday, January 12th @ 5:00pm Clear Creek

	Nov 25	Budget	\$ Over Budget	Jul - Nov 25	YTD Budget	\$ Over Budget
Ordinary Income/Expense				allered and the land control of the second of the second of the second of	Mender Manager state have been as a straight over position as come	Appendictive value of the Employees of Revenue (45 and Revenue).
Income						
41000 · WATER SALES						
41100 ⋅ Base Rate	48,660.75	48,415.00	245.75	243,008.00	242,095.00	913.00
41200 · Consumption Rate	28,801.34	35,000.00	-6,198.66	391,815.20	446,000.00	-54,184.80
41210 · Late Fees	1,773.26	800.00	973.26	10,470.46	10,700.00	-229.54
41400 · Pump Zone A (Base Rate)	1,608.75	1,700.00	-91.25	8,043.75	8,400.00	-356.25
41450 · Pump Zone A (Power Comp)	1,011.19	1,300.00	-288.81	13,846.57	15,600.00	-1,753.43
41500 · Pump Zone A-1 (Base Rate)	455.00	470.00	-15.00	2,275.00	2,310.00	-35.00
41550 · Pump Zone A-1(Power Comp)	284.65	500.00	-215.35	3,646.74	4,700.00	-1,053.26
Total 41000 · WATER SALES	82,594.94	88,185.00	-5,590.06	673,105.72	729,805.00	-56,699.28
41600 · RESERVE FUNDS						
41605 · Consumption Surcharge	994.00	1,200.00	-206.00	13,810.24	15,500.00	-1,689.76
41700 · Water Treatment Plant Fee	2,021.62	2,500.00	-478.38	27,462.90	31,400.00	-3,937.10
41800 · Rate Stabilization Fee	3,026.72	3,700.00	-673.28	41,165.92	47,100.00	-5,934.08
56250 · Transfer Reserve Funds	-6,042.34	-7,400.00	1,357.66	-82,439.06	-94,000.00	11,560.94
Total 41600 · RESERVE FUNDS	0.00	0.00	0.00	0.00	0.00	0.00
42000 · SERVICE INSTALLATION - METERS						
42100 · Connection Charges	45.00	0.00	45.00	545.00	400.00	145.00
Total 42000 · SERVICE INSTALLATION - METERS	45.00	0.00	45.00	545.00	400.00	145.00
43000 · INTEREST						
43001 · LAIF	0.00	0.00	0.00	29,436.15	26,000.00	3,436.15
43002 · Other Interest	1.31	4.00	-2.69	8.14	20.00	-11.86
Total 43000 · INTEREST	1.31	4.00	-2.69	29,444.29	26,020.00	3,424.29
44100 · General Property Tax-422						
44840 · Cent. Admin Fee TSWAD 2001-1	0.00	0.00	0.00	2,500.00	0.00	2,500.00
Total 44100 · General Property Tax-422	0.00	0.00	0.00	2,500.00	0.00	2,500.00

	Nov 25	Budget	\$ Over Budget	Jul - Nov 25	YTD Budget	\$ Over Budget
45000 · OTHER OPER. REVENUE						
45400 · Misc. Revenue	519.15	40.00	479.15	720.44	200.00	520.44
45850 · Backflow Prevention Testing	256.50	300.00	-43.50	1,263.50	1,500.00	-236.50
45955 · Will Serve - Admin	0.00			50.00		
Total 45000 · OTHER OPER. REVENUE	775.65	340.00	435.65	2,033.94	1,700.00	333.94
49706 · Water Sales Bella Vista	0.00	0.00	0.00	60,300.00	60,300.00	0.00
Total Income	83,416.90	88,529.00	-5,112.10	767,928.95	818,225.00	-50,296.05
Gross Profit	83,416.90	88,529.00	-5,112.10	767,928.95	818,225.00	-50,296.05
Expense						
51000 · WATER COSTS						
51100 · Raw Water Charge	1,283.57	2,000.00	-716.43	13,218.04	25,200.00	-11,981.96
51300 · Oper.& Maint Clear Creek	0.00	10,400.00	-10,400.00	44,943.36	64,500.00	-19,556.64
51305 · Administration - Clear Creek	0.00	2,500.00	-2,500.00	22,833.31	31,400.00	-8,566.69
51315 · Restoration Fee	1,281.69	2,000.00	-718.31	13,112.28	24,800.00	-11,687.72
51317 · Water Right Fees	4,348.23	4,600.00	-251.77	4,348.23	4,600.00	-251.77
51325 · WINN Act Lawsuit	121.55	170.00	-48.45	807.54	850.00	-42.46
Total 51000 · WATER COSTS	7,035.04	21,670.00	-14,634.96	99,262.76	151,350.00	-52,087.24
52000 · TRANSMISSION & DISTRIB.						
52100 · General Repair & Maint.	3,187.82	6,100.00	-2,912.18	34,539.13	30,500.00	4,039.13
52130 · Zone A - Repair and Maintenance	0.00	0.00	0.00	0.00	1,600.00	-1,600.00
52140 · Zone A1 - Repair and Maintenanc	0.00	0.00	0.00	0.00	1,600.00	-1,600.00
52200 · Operating Supplies & Expense	1,106.54	2,000.00	-893.46	7,077.29	10,000.00	-2,922.71
52400 · Utilities - General Plant	107.58	140.00	-32.42	642.06	720.00	-77.94
52425 · Elect., Muletown Pump Station	221.16	250.00	-28.84	1,427.86	1,400.00	27.86
52450 · Elect., Towerview Pump Station	138.57	250.00	-111.43	907.74	1,250.00	-342.26
52500 · Utilities Pump Zone A	2,198.19	2,100.00	98.19	22,272.70	24,300.00	-2,027.30
52600 · Utilities Pump Zone A-1	710.51	700.00	10.51	4,347.71	4,900.00	-552.29
52850 · Backflow Prevention Testing	0.00	3,600.00	-3,600.00	0.00	3,600.00	-3,600.00
Total 52000 · TRANSMISSION & DISTRIB.	7,670.37	15,140.00	-7,469.63	71,214.49	79,870.00	-8,655.51

	Nov 25	Budget	\$ Over Budget	Jul - Nov 25	YTD Budget	\$ Over Budget
53000 · EQUIPMENT	and the base of the second second	Construction of the State of th	the state of the s	Expenses & Company and Company	Expedition (Artisticulus code), As depotentia translatific Stock (1) 13332	
53100 · Equipment Repairs & Maint.	198.92	700.00	-501.08	842.10	3,500.00	-2,657.90
53200 · Gasoline	473.99	700.00	-226.01	2,944.48	3,500.00	-555.52
Total 53000 · EQUIPMENT	672.91	1,400.00	-727.09	3,786.58	7,000.00	-3,213.42
54000 · ADMINISTRATIVE						
54100 · Liability Insurance - District	0.00	0.00	0.00	33,367.68	40,000.00	-6,632.32
54150 · Utilities-District Office	711.69	1,000.00	-288.31	4,663.48	5,000.00	-336.52
54200 · Telephone - District Office	199.38	750.00	-550.62	3,612.03	3,750.00	-137.97
54250 · SWRCB Fees	13,928.82	15,000.00	-1,071.18	13,928.82	15,000.00	-1,071.18
54300 · Travel & Training	27.34	500.00	-472.66	1,805.42	2,500.00	-694.58
54325 · Employee Recognition	408.22	100.00	308.22	703.37	500.00	203.37
54375 · LAFCO	0.00	0.00	0.00	2,554.86	4,000.00	-1,445.14
54400 · Miscellaneous	0.00	50.00	-50.00	80.00	250.00	-170.00
54455 · Watershed Sanitary Survey	0.00			1,488.15		
54500 · Engineering - District Engineer	824.75	800.00	24.75	824.75	4,400.00	-3,575.25
54550 · Legal-Dist. Attorney	0.00	800.00	-800.00	6,656.07	4,400.00	2,256.07
54600 · Accounting-Audit & Consult	0.00	0.00	0.00	15,400.00	17,000.00	-1,600.00
54625 · Meals	25.45	75.00	-49.55	438.09	375.00	63.09
54650 · Office Supplies	545.03	750.00	-204.97	2,834.82	3,750.00	-915.18
54680 · Merchant Fees	10.00	100.00	-90.00	397.25	500.00	-102.75
54700 · Postage	97.75	800.00	-702.25	1,220.98	4,400.00	-3,179.02
54710 · Billing and Notices	1,401.80			3,858.68		
54750 · Office Equipment (Small)	1,413.29	1,800.00	-386.71	9,866.94	9,000.00	866.94
54800 · Office Building - R&M	621.35	750.00	-128.65	2,700.42	3,750.00	-1,049.58
54850 · Directors Compensation	900.00	450.00	450.00	1,800.00	2,250.00	-450.00
54900 · Subscription & Licenses	1,266.94	3,300.00	-2,033.06	22,283.80	20,200.00	2,083.80
Total 54000 · ADMINISTRATIVE	22,381.81	27,025.00	-4,643.19	130,485.61	141,025.00	-10,539.39

	Nov 25	Budget	\$ Over Budget	Jul - Nov 25	YTD Budget	\$ Over Budget
55000 · WAGES & BENEFITS						
55100 · Salaries	35,472.99	35,400.00	72.99	193,551.39	194,700.00	-1,148.61
55110 · Salaries - Standby	425.00	500.00	-75.00	2,150.00	2,500.00	-350.00
55120 · Overtime	422.45	700.00	-277.55	5,083.07	3,500.00	1,583.07
55200 · Salaries - Part Time Employees	1,862.19	1,800.00	62.19	8,512.63	9,000.00	-487.37
55300 · Pension - Retirement	2,912.26	3,800.00	-887.74	75,867.62	80,000.00	-4,132.38
55400 · Insurance - Emp. Health&Dental	9,766.23	10,000.00	-233.77	48,590.34	50,000.00	-1,409.66
55500 · Workman's Comp. Insurance	0.00	0.00	0.00	4,974.37	7,000.00	-2,025.63
55600 · F.I.C.A.	2,337.46	2,400.00	-62.54	12,812.20	12,000.00	812.20
55700 · Medicare Tax	546.68	600.00	-53.32	2,996.42	2,800.00	196.42
Total 55000 · WAGES & BENEFITS	53,745.26	55,200.00	-1,454.74	354,538.04	361,500.00	-6,961.96
56000 · GENERAL PLANT IMPROVEMENTS						
56350 · A1 Tank Standby Generator	70.00			70.00		
56360 · Diggins Standby Generator	65.00			65.00		
Total 56000 · GENERAL PLANT IMPROVEMENTS	135.00			135.00		
Total Expense	91,640.39	120,435.00	-28,794.61	659,422.48	740,745.00	-81,322.52
Net Ordinary Income	-8,223.49	-31,906.00	23,682.51	108,506.47	77,480.00	31,026.47
Net Income	-8,223.49	-31,906.00	23,682.51	108,506.47	77,480.00	31,026.47

	Nov 25	Budget	Jul - Nov 25	YTD Budget	Annual Budget
Ordinary Income/Expense					
Income 43000 · INTEREST					
43003 · Shasta Co 422 Interest	53.12	100.00	213.45	300.00	400.00
Total 43000 · INTEREST	53.12	100.00	213.45	300.00	400.00
44100 · General Property Tax-422					
44125 · Current Secured Taxes-0&M	0.00	0.00	3,684.36	4,000.00	223,000.00
44127 · Current Unitary Taxes	0.00	0.00	0.00	0.00	10,000.00
44130 · Curr Sec Adv Teeter	0.00	0.00	4,758.09	4,000.00	4,000.00
44131 · Curr Supp Teeter	0.00	0.00	606.62	500.00	500.00
44135 · Supp Taxes Current	0.00	0.00	947.37	1,100.00	2,300.00
44140 · Curr Unsecured Taxes	0.00	0.00	11,373.64	11,100.00	22,800.00
44145 · Supp Taxes Prior	0.00	0.00	15.79	20.00	60.00
44150 · Prior Year Unsecured Taxes	-0.01	0.00	88.88	70.00	150.00
44155 · Homeowner's Exemption - 422	0.00	0.00	0.00	0.00	2,100.00
Total 44100 · General Property Tax-422	-0.01	0.00	21,474.75	20,790.00	264,910.00
46000 · CAPITAL FUNDS					
46100 · Capacity Charge	0.00	0.00	22,147.00	22,500.00	88,588.00
Total 46000 · CAPITAL FUNDS	0.00	0.00	22,147.00	22,500.00	88,588.00
49000 · TAXES & ASSESSMENTS					
49350 · Sp./Asst Texas Springs 2001-1	0.00	0.00	5,706.83	6,000.00	34,000.00
Total 49000 · TAXES & ASSESSMENTS	0.00	0.00	5,706.83	6,000.00	34,000.00
49500 · OTHER CAPITAL REVENUE					
49505 · Other Interest	0.25	5.00	1.51	25.00	50.00
49550 · New Water Purchase Fee	0.00	0.00	600.00	600.00	600.00
Total 49500 · OTHER CAPITAL REVENUE	0.25	5.00	601.51	625.00	650.00
Total Income	53.36	105.00	50,143.54	50,215.00	388,548.00
Gross Profit	53.36	105.00	50,143.54	50,215.00	388,548.00
Expense					
51000 · WATER COSTS					
51255 · Clear Creek SWRCB Contract	0.00	0.00	13,266.81	4,400.00	4,400.00
51255 · Clear Creek Switch Contract				-	
Total 51000 · WATER COSTS	0.00	0.00	13,266.81	4,400.00	4,400.00
52000 · TRANSMISSION & DISTRIB.					
52950 · Treatment Plant Pond's Project	0.00	0.00	11,107.28	0.00	0.00
Total 52000 · TRANSMISSION & DISTRIB.	0.00	0.00	11,107.28	0.00	0.00

11:52 AM 12/12/25 **Accrual Basis**

Centerville Community Services District Capital Profit & Loss Budget Performance November 2025

	Nov 25	Budget	Jul - Nov 25	YTD Budget	Annual Budget
57000 · DISTRIBUTION SYSTEM IMPROVE. 57090 · Tank Coating Program	39,495.83	40,000.00	79,194.91	85,000.00	180,000.00
Total 57000 · DISTRIBUTION SYSTEM IMPROVE.	39,495.83	40,000.00	79,194.91	85,000.00	180,000.00
57400 · PRINCIPAL EXPENSE 57406 · Sp./Asst. Txs Sprg 2001-1 Prin.	0.00	0.00	9,700.00	9,000.00	9,000.00
Total 57400 · PRINCIPAL EXPENSE	0.00	0.00	9,700.00	9,000.00	9,000.00
57500 · INTEREST EXPENSE 57506 · Sp./Asst. Txs Sprg 2001-1 Int.	0.00	0.00	5,368.50	5,400.00	9,800.00
Total 57500 · INTEREST EXPENSE	0.00	0.00	5,368.50	5,400.00	9,800.00
57800 · BOND ADMIN. FEE 57806 · NBS Admin. Fee TSWAD 2002-1 57840 · Cent. Admin Fee TSWAD 2001-1	0.00 0.00	0.00 0.00	1,264.08 0.00	1,250.00 0.00	5,000.00 2,500.00
Total 57800 · BOND ADMIN. FEE	0.00	0.00	1,264.08	1,250.00	7,500.00
58000 · OTHER CAPITAL EXPENSES 58070 · Muletown Pump - Generator 58080 · Telemetry Replacement Program 58085 · Clear Creek SCADA Tie In	0.00 0.00 -6,631.13	0.00 6,000.00	-7,288.54 61,027.19 0.00	0.00 156,000.00	52,000.00 156,000.00
Total 58000 · OTHER CAPITAL EXPENSES	-6,631.13	6,000.00	53,738.65	156,000.00	208,000.00
Total Expense	32,864.70	46,000.00	173,640.23	261,050.00	418,700.00
Net Ordinary Income	-32,811.34	-45,895.00	-123,496.69	-210,835.00	-30,152.00
Net Income	-32,811.34	-45,895.00	-123,496.69	-210,835.00	-30,152.00

CENTERVILLE COMMUNITY SERVICES DISTRICT RESERVE FUND STATUS

November 30, 2025

DESCRIPTION		Balance as of 7-1-2025	Balance as of Last Month	Current Balance	Projected Balance As of 7-1-2026	Goal Range
DESIGNATED RESERVES:						
Operation & Maintenance		\$406,359.97	\$554,353.73	\$544,622.00	\$486,000.00	\$614k - \$920k (2)
Water Treatment Plant		\$249,846.89	\$276,639.88	\$282,794.64	\$303,000.00	\$250k - \$500k (3)
Carr Fire Funds		\$156,297.70	\$159,633.57	\$159,633.57	\$158,000.00	
Pump Sta. Rep. & Maint. (Zones A &	A1)	\$16,024.24	\$16,366.25	\$16,366.25	\$22,000.00	
Capital Improvement Reserve		\$372,107.57	\$354,166.84	\$317,743.81	\$350,000.00	
Subtotal		\$1,200,636.37	\$1,361,160.27	\$1,321,160.27	\$1,319,000.00	
OBLIGATED RESERVES:						
Capacity Charge		\$119,370.25	\$154,474.49	\$154,474.49	\$209,000.00	
Subtotal		\$119,370.25	\$154,474.49	\$154,474.49	\$209,000.00	
RESTRICTED RESERVES;	Maturity Date					
Texas Springs Assessment	6/30/2041	\$44,793.92	\$30,423.30	\$30,423.55	\$33,000.00	
Subtotal		\$44,793.92	\$30,423.30	\$30,423.55	\$33,000.00	
Total Reserve Balance		\$1,364,800.54	\$1,546,058.06	\$1,506,058.31	\$1,561,000.00	

1 O&M Goal Range	Goal Range is projected to achieve the Reserve Policy range within 3 - 7 years using the Rate Stabilization Fee.
2 WTP Goal Range	Goal Range is projected to achieve the Reserve Policy range within 1.5 - 5 years using the Water Treatment Plant Fee.



DATE:

December 10, 2025

TO:

Board of Directors

FROM:

Chris Muehlbacher

Subject:

New Business Item 1 – Board of Director's Annual Reorganization Session for the

2026 Calendar Year

Recommendation

The following are recommended:

ACTION:

a. Election of President and Vice President

b. Appointment Mrs. Mathiesen to the Centerville Education Foundation (CEF)

Deferred ACTION until January's meeting:

c. Selection of Committee Members

Item Explanation

The Board Policy addresses the selection of Board President, Vice President, and Committee members for the upcoming New Year. Historically, it has been the Board's practice to defer the selection of the Committee members until the January Board meeting. Doing so permits the President-elect and the other Directors time to make comment or recommendation for committee assignments.

At present, Mrs. Lori Mathiesen would like to continue to represent the District on the Centerville Education Foundation Committee.

Attachments

2025 Standing Committee Assignments



STANDING COMMITTEE ASSIGNMENTS

Calendar Year 2025

Committee: Current Committee Members:

RESOURCE AND PLANNING: Larry Whitehead – 19 years

Larry Hopson – 3 years

Past: Eric Woodstrom – 1 year

Walt Richison – 9 years

ORDINANCE: Mark Oliver – 4 years

Past: Walt Richison – 10 years
Eric Woodstrom – 9 years

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PERSONNEL: Walt Richison – 19 years

Eric Woodstrom – 3 years

Past: Larry Whitehead – 7 years

Mark Oliver – 1 year

FINANCE: Eric Woodstrom – 14 years

Mark Oliver – 5 years

Past: Larry Whitehead – 7 years

PUBLIC INFORMATION: Larry Hopson – 3 years

Larry Whitehead - 5 years

Past: Mark Oliver – 3 years

Eric Woodstrom 1 year

EDUCATION FOUNDATION (CEF) Lori Mathiesen – 2 years



DATE:

December 10, 2025

TO:

Board of Directors

FROM:

Chris Muehlbacher

SUBJECT:

New Business 2 - Setting a Public Hearing to Consider Adoption of

Resolution

Recommendation

ACTION – Authorize the Board President to execute the First Amendment 1 to Water Treatment Plant Dedicated-Capacity Contract.

Discussion

The current contract has a 1-year notice requirement for terminating the contract. Considering that the deadline for issuing a notice of terminating the contract is February 11, 2026, it is recommended that this be reduced to 6-months. This will provide the Ad Hoc Committee with more time to work on the new contract for approval of each Board instead of making plans for terminating the agreement.

The current contract includes the following:

Section 10 – <u>Term of Contract and Renewal</u>. The term of this contract is for 30 years from the date of completion of construction of the expansion project. Upon expiration of the initial term the contract shall be automatically renewed and the term extended an additional 20 years, unless either party provides to the other party written notice of termination <u>at least 1 year prior</u> to the expiration of the initial term.

Amendment No. 1 provides more background information in the "Recitals" section where the 1-year notice of termination requirement is **shortened to 6-months**. Doing so provides both agencies with more time to renegotiate a replacement contract. The deadline for the notice of termination would be moved from February 11, 2026 to August 11, 2026. See Attachment 1 for more details. Absent of approving Amendment No. 1, a replacement agreement will need to be completed by February 2026, which is not feasible.

Attachment(s)

Amendment 1

FIRST AMENDMENT TO WATER TREATMENT PLANT DEDICATED-CAPACITY CONTRACT

This First Amendment ("First Amendment") to the Water Treatment Plant Dedicated-Capacity Contract ("Contract") is entered into by and between the Clear Creek Community Services District ("Clear Creek") and the Centerville Community Services District ("Centerville") on December 17, 2025. Clear Creek and Centerville may be referred to herein individually as a "Party" or collectively as the "Parties."

RECITALS

WHEREAS, on October 20, 1994, the Parties entered into the Contract which set forth the respective rights and obligations of the parties in connection with the Clear Creek Water Treatment Plant (the "Plant"); and

WHEREAS, Clear Creek leases the Plant from the Bureau of Reclamation, and manages the operations, but provides Centerville with dedicated-capacity pursuant to the Contract, in exchange for a contribution of the costs; and

WHEREAS, the term of the Contract was 30-years from the date of completion of the expansion of the Plant, which the Parties agree occurred on February 11, 1997, resulting in a term end date of February 11, 2027; and

WHEREAS, any termination of the Contract, per section 10, must occur at least one year in advance of the term end date, requiring written notice of termination to be provided on or before February 11, 2026; and

WHEREAS, the Parties would like to shorten the written notice period from 1-year to 6-months to allow the Parties additional time to negotiate further amendments to the Contract before the notice deadline. This would change the written notice of termination deadline from February 11, 2026 to August 11, 2026; and

NOW, THEREFORE, for sufficient consideration acknowledged by the Parties, Clear Creek and Centerville agree to amend the Contract as follows:

- 1) Section 10. Section 10 of the Contract, entitled "Term of Contract and Renewal" is amended to read as follows:
- "10. <u>Term of Contract and Renewal</u>. The term of this contract is for 30 years from February 11, 1997. Upon expiration of the initial term the contract shall be automatically renewed, and the term extended an additional 20 years, unless either party provides to the other party written notice of termination at least 6-months prior to the expiration of the initial term."
- 2) All the other terms, conditions, attachments and exhibits of the Contract not modified by this First Amendment shall remain in full force and effect.

SIGNATURES ON FOLLOWING PAGE

IN WITNESS WHEREOF, the Parties have executed this Contract on December 10,2025 and December 17, 2025, respectively at Redding, California.

Clear Creek Community Services District

By:	
Chair, Scott McVay	ATTEST:
	Ву:
	Clerk of the Board
Centerville Community Services District	
Ву:	
Chair, Larry Hopson	
	ATTEST:
	Ву:
	Clerk of the Board



DATE:

December 10, 2025

TO:

Board of Directors

FROM:

Chris Muehlbacher

Subject:

New Business Item 3 - Bureau of Reclamation's 58th Annual Mid-Pacific Region

Water User's Conference - Reno, NV. Jan. 28-30, 2026

Recommendation

INFORMAITON – This item is for information only.

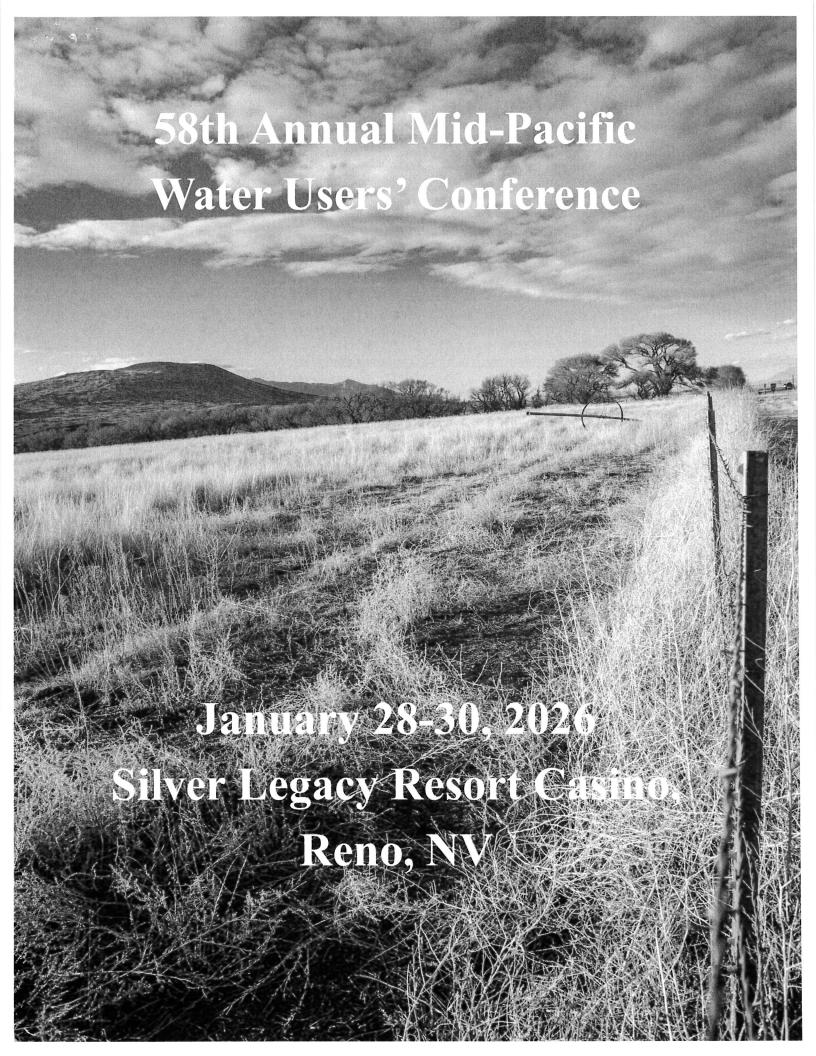
Item Explanation

The Bureau of Reclamation will be hosting the Annual Mid-Pacific Region Water User's Conference in Reno, Nevada on January 28-30, 2026.

Please contact the office should you be interested in attending.

Attachments

Schedule & details



ABOUT THE CONFERENCE

The 2026 Mid Pacific Water Users Conference will be held January 28-30, 2026 in Reno, NV. The Mid-Pacific Water Users' Conference is an annual conference attended by Managers, Directors, O&M Personnel, Consultants, and Government Agency Representatives from districts served by the United States Bureau of Reclamation facilities in California, Nevada, and Oregon.

CONFERENCE WEBSITE

Please visit us at <u>waterusersconference.com</u> for conference information, up-to-date schedule, hotel information, online registration, and to download registration, exhibitor, and sponsorship forms.

HOTEL INFORMATION & RESERVATIONS

The 2026 Mid-Pacific Region Water Users' Conference will be held at Silver Legacy Resort Reno, located at 407 North Virginia Street in downtown Reno, Nevada. Room rates start at \$70 and upgrades are available. Make reservations online or by phone:

- Book online at https://waterusersconference.com/hotel-information/
- Call the hotel reservations line at (800)223-7277. Please mention the Water Users Conference and group code **SRPWU6** to ensure the group rate.
- MAKE YOUR RESERVATIONS EARLY! THE DEADLINE FOR HOTEL RESERVATIONS AT THE SPECIAL RATE IS JANUARY 4, 2026 OR UNTIL OUR ROOM BLOCK IS FILLED.

EXHIBITOR INFORMATION

The Exhibitor Reception will be held Wednesday evening, January 28. For details, please refer to the enclosed Exhibitor/Sponsorship Information and Application. If you have questions, please call us at (916)206-7186 or email jane@agamsi.com. Information is also available on our website: waterusersconference.com

SPONSORSHIP INFORMATION

A limited number of sponsorship opportunities are available. Please refer to the enclosed Exhibitor/Sponsorship Information and Application. Information is also available on our website: <u>waterusersconference.com</u>

CONFERENCE COMMITTEE

Chair: Chris Dahlstrom, Santa Ynez River Water Conservation District ID #1 (retired) Brooke White, CVP Water Association Allison Febbo, Westlands Water District Anthea Hansen, Del Puerto Water District Dan Keppen, Family Farm Alliance Jason Phillips, Friant Water Authority Melissa Vignau, U.S. Bureau of Reclamation Benjamin Shawcroft, Truckee Carson Irrigation District Jeff Sutton, Glenn Colusa Irrigation District Elizabeth Nielsen, Klamath Water Users Association Jane Townsend, MPWUC Meeting Coordinator Debbie Murdock, MPWUC Staff

QUESTIONS?

Please contact us: WATER USERS CONFERENCE, 1521 I STREET, SACRAMENTO, CA 95814

Email us: jane@agamsi.com Call us: Jane (916)206-7186

MARK YOUR CALENDARS FOR 2027

59th Annual Mid-Pacific Water Users Conference, January 27-29, 2027, Silver Legacy Resort Reno

58th ANNUAL MID-PACIFIC REGION WATER USERS' CONFERENCE

January 27-30, 2026

Silver Legacy, Reno, NV PRELIMINARY SCHEDULE

Schedule will be updated periodically and posted on our website: www.wateruserconference.com

TUESDAY, JANUARY 27

5:00pm-7:00pm

CVPWA WUC RENO RECEPTION

Rum Bullions Island Bar. Hosted by Central Valley Project Water Association

WEDNESDAY, JANUARY 28

7:30am-2:30pm

REGISTRATION

8:00am

CONTINENTAL BREAKFAST

8:30am-12:00pm

CALL TO ORDER/GENERAL SESSION

Welcome Address

Chris Dahlstrom, Santa Ynez River WCD ID #1 (ret.)

KEYNOTE SPEAKER

Acting Commissioner or Deputy Commissioner

Bureau of Reclamation Regional Director Address

Acting Regional Director

Voices from the Field: Area Managers Unplugged

Bureau of Reclamation Panel Presentation

Leave your Pitchfork at the Door: The Story of the Great Valley Farm Water Partnership

Amy Wolfe, Great Valley Farm Water Partnership

Inside the Process: How Congress and the Executive Branch are Shaping Environmental

Review Reform Panel Presentation

12:15pm-2:00pm

LUNCHEON and PROGRAM

Water Under the Dome: D.C. Insights on the Legislative and Policy Currents Shaping the West

Panel Presentation

2:30pm-4:30pm

ETHICS TRAINING WORKSHOP FOR DISTRICT DIRECTORS

Presented by Best Best & Krieger, this two-hour session will fulfill California state law

requirements that all public officials receive ethics training every two years.

5:00pm-6:30pm

EXHIBITOR RECEPTION

THURSDAY, JANUARY 29

7:30am-3:00pm

REGISTRATION

8:00am-9:10am

BREAKFAST and PROGRAM

KEYNOTE ADDRESS

Paul Souza, US Fish & Wildlife Service, and Jennifer Quan, NOAA Fisheries (invited)

9:15am-12:15am

GENERAL SESSION

Evolving Needs for Endangered Species and ESA Compliance

Panel Presentation

A Startling Picture: Impacts of Non-Native Fish on Salmon Recovery

David Weisenberger, Banta-Carbona Irrigation District, and Dana Lee, FISHBIO

Forest Resilience, Water Resilience: Confronting Problems and Building the Path Forward

Panel Presentation

12:15am-2:30pm

LUNCHEON and PROGRAM

If Not Then, Why Now? California Water Storage Policy Evolution of Political and Public

Perception of Storage Panel Presentation

Klamath's New Chapter: Leveraging Legal and Policy Developments, Advancing Solutions, and

Honoring Commitments *Panel Presentation*

3:00pm-5:00pm

WORKSHOP: Technical Assistance for Modernization Options

Stuart Styles, Cal Poly ITRC

6:00pm-9:00pm

Dinner and Bowling at the National Bowling Stadium

FRIDAY, JANUARY 30

8:30am-11:30am

BREAKFAST and PROGRAM

Bowling Awards

Meet the Cal Poly Scholarship Students

Cachuma Project Report

Chris Dahlstrom, Santa Ynez River WCD ID #1

Revisiting 2025/2026 Water Supply Outlook Bureau of Reclamation Panel Presentation

2026 MID-PACIFIC WATER USERS' CONFERENCE PRE REGISTRATION

CONFERENCE PARTICIPANT REGISTRATION includes admittance to all Conference sessions, CVPWA Reno WUC Reception, Exhibitor Reception, Wednesday lunch, Thursday breakfast, Thursday lunch and Friday breakfast. Separate tickets must be purchased for participation in the Thursday Evening Dinner & Bowling Event.

CVPWA TUESDAY RENO WUC RECEPTION. Hosted by Central Valley Project Water Association. There is no charge for the reception, but please indicate your participation on the registration form.

ETHICS TRAINING WORKSHOP. Two-hour session to fulfill CA state law requirements. For more information, see Schedule of Events. This workshop is offered at no charge, but you must indicate your participation on the registration form. Participants will receive a certificate of completion.

SPOUSES OR GUESTS of paid registrants who are not water district or company representatives need not pay a registration fee; however, spouses or guests who wish to participate in any meal sessions or the Thursday bowling event must purchase tickets to those events. CVPWA Reno WUC Reception and Exhibitor Reception are complimentary to spouses/guests.

THURSDAY DINNER AND BOWLING AT THE NATIONAL BOWLING STADIUM. Ticket price includes dinner, hosted bar, and bowling. Not a bowler? No problem, come for the food, drink and to cheer on your favorite team!

Address:		City, Stat	te, Zip				
Phone:		_ Email:					
CONFERENCE PARTICIPANTS Full registration is required for water district or company epresentatives.	Full Pre- Registration (by Jan. 10) \$445	Full Registratio (after Jan. 10) \$485		WUC otion	Ethics Training Workshop NO CHARGE	Thursday Dinner & Bowling \$85	Total Each Rep
. Company Representative							\$
Company Representative							\$
Company Representative							\$
SPOUSE/GUEST REGISTRATIONS Available only to spouses and guests of paid registrants who are not water district or company representatives	CVPWA Reno WUC Reception NO CHARGE	Wed Lunch \$55	Thurs Breakfast \$55	Thurs Lunch \$55		Fri Breakfast \$55	Ttl Each Spouse Guest
Spouse/Guest							\$
Spouse/Guest							\$
Spouse/Guest							\$
	TOT	AL AM	TAUC	DUE	ALL ITI	EMS	\$
PAYMENT METHOD: (please note that conditions of the condition of the conditions of	,,					fee)	
Card No:						Billing 2	Zip:
		P·		, 200			- r ·

2026 MID-PACIFIC WATER USERS' CONFERENCE January 28-30, 2026 * SILVER LEGACY RESORT RENO SPONSORSHIP and EXHIBITOR OPPORTUNITIES

EXHIBITS

	CONFERENCE EXHIBITOR Exhibit fee includes one exhibit table for company display in the pre-function area of the Grande Exposition Hall. \$400—Single Booth (6 ft.) \$600—Double Booth (12 ft.)
SPON	SORSHIPS
	SUPPORTING SPONSOR \$250 Sponsorship
	CONTINENTAL BREAKFAST: WEDNESDAY OPENING SESSION \$1500 Sponsorship includes complimentary exhibit space (one 6 ft. table)
	WEDNESDAY AM/PM COFFEE BREAKS \$500 Sponsorship
N/A	COCKTAILS: WEDNESDAY EXHIBITOR RECEPTION sponsored by International Water Screens \$2000 Sponsorship includes complimentary exhibit space (one 6 ft. table)
	HORS D'OEUVRES: WEDNESDAY EXHIBITOR RECEPTION \$2000 Sponsorship includes complimentary exhibit space (one 6 ft. table)
	THURSDAY AM/PM COFFEE BREAKS \$500 Sponsorship
	COCKTAILS: DINNER/BOWLING AT THE NATIONAL BOWLING STADIUM \$2000 Sponsorship includes complimentary exhibit space (one 6 ft. table)
	DINNER: DINNER/BOWLING AT THE NATIONAL BOWLING STADIUM \$2000 Sponsorship includes complimentary exhibit space (one 6 ft. table)
N/A	LANYARDS sponsored by Provost & Pritchard \$500 Sponsorship. Imprint your company's name and/or message on lanyards that will be distributed at registration. Sponsor produces and provides lanyards. (Please check with us to ensure lanyards are compatible with our nametags).
	PENS \$500 Sponsorship. Provide attendees with pens with your company's name and/or logo. Pens will be distributed at registration. Sponsor produces and provides pens.
	WRITING PADS \$500 Sponsorship. Provide attendees with writing pads with your company's name and/or logo. Writing pads will be distributed at registration. Sponsor produces and provides pads.

PLEASE INDICATE YOUR CHOICE OF EXHIBITOR AND/OR SPONSORSHIP ON THE ABOVE MENU AND COMPLETE THE INFORMATION ON THE NEXT PAGE. DEADLINE FOR EXHIBIT/SPONSORSHIP APPLICATION IS JANUARY 17, 2026. AFTER THE DEADLINE, PLEASE CONTACT JANE TOWNSEND (jane@agamsi.com) or 916-206-7186 FOR AVAILABILITY.

EXHIBITOR CANCELLATION: Exhibitor cancellation by January 17 will be refunded in full. Cancellation after January 17 will be refunded ONLY IF we are able to resell the space.

2026 MID-PACIFIC WATER USERS' CONFERENCE EXHIBITOR/SPONSORSHIP APPLICATION

PLEASE NOTE THAT EXHIBITOR AND SPONSORSHIP OPPORTUNITIES ARE LIMITED AND WILL BE ACCEPTED ON A FIRST COME, FIRST SERVED BASIS.

EXHIBITOR INFORMATION: Exhibits will be located in the Pre-Function area of the Grande Exposition Hall at Silver Legacy Resort Reno. This large exhibitor area will host our Exhibitor Reception on the evening of Wednesday, January 28, and the Wednesday Continental Breakfast and Wednesday/Thursday Refreshment Breaks, ensuring that your company has the most exposure to potential customers. Exhibit setup will be after 4pm on Tuesday, January 27. Exhibitor move-out will be following the conclusion of sessions on Thursday, January 29 (approximately 3:00pm). Please note that tickets must be purchased to participate in the Thursday Dinner/Bowling event. You may register for this in advance online at: www.waterusersconference.com. Special room rates for Water Users Conference attendees at the Silver Legacy are available on https://waterusersconference.com/hotel-information/ CANCELLATION POLICY: Exhibitor cancellations by January 17 will be refunded in full. Cancellations after January 17 will be refunded ONLY IF we are able to resell the space.

SPONSORSHIP INFORMATION: All sponsors will be recognized on prominent signage and in the printed meeting program. Sponsorships will be accepted on a first come, first served basis. Sponsors have the opportunity to provide literature (brochures, booklets or pamphlets) for distribution at the registration desk. Sponsors of lanyards, pens and writing pads agree to provide these items at no cost to the Water Users Conference. Sponsors will be responsible for the shipping or transport of any literature or promotional items to the Water Users Conference in Reno.

HOTEL SHIPMENT INFORMATION: Packages may be shipped to the hotel to arrive no more than 3 days prior to the event. Include the following information on deliveries: Silver Legacy Executive Business Center, Water Users Conference, # of packages, Guest Name, Guest Phone, Date of Event (January 28-30), 407 N. Virginia Street, Reno, NV 89501. Service charges based on weight may be assessed by the hotel on any packages/shipments received or shipped by the hotel.

PLEASE COMPLETE THE FOLLOWING:

I.	COMPANY INFO	RMATION			
	Company Name:				
	Contact Name:				
	Phone:		Ema	ail:	
и.		t exhibit boo	oth representative names:	\$	_
				\$	
	Total Due	:		\$	
III.	PAYMENT METI ☐Check payable to			rchases will be charged o	a 3% convenience fee)
	□Credit Card:	VISA	MasterCard	American Express	Discover
	Card No:			Exp	Security Code:
	Billing Zip Code:		Cardholder Signature:		

RETURN FORM TO:

2026 Water Users' Conference

Connect With Your Area Manager

January 27-29, 2026



Join us for dedicated time with your Area Office Managers to discuss regional priorities, updates, and collaboration opportunities.

Location: Silver Baron A, located in the Silver Legacy upstairs from the conference.

Area Office	<u>Day</u>	<u>Time</u>	
Lahontan Basin (LBAO)	Tuesday, January 27	2:00 PM - 3:00 PM	
Central California (CCAO)	Tuesday, January 27	3:30 PM - 4:30 PM	
South Central California (SCCAO)	Wednesday, January 28	2:00 PM - 3:00 PM	
Klamath Basin (KBAO)	Wednesday, January 28	3:30 PM - 4:30 PM	
Northern California (NCAO)	Thursday, January 29	2:30 PM - 3:30 PM	

Please attend during your scheduled time to engage, ask questions, and provide updates.

For questions and additional information, please contact Anitalee Bronner at abronner@usbr.gov or (916) 978-5380.



Join us Thursday evening for dinner and bowling at the National Bowling Stadium, which the LA Times calls the "The Taj Mahal of Tenpins". Enjoy the company of friends, a great dinner, hosted bar and bowling. You don't have to be a bowler to enjoy this event!!!!

Tickets are only \$85 and include dinner, hosted bar, bowling (games, balls, shoes), and shuttle transportation to/from the National Bowling Stadium.

Prizes will be awarded! There are three ways to win:

- O Highest Team Score Wins
- O Your Team Gets a Playing Card for Every Strike Best 5 Card Poker Hand Wins!
- **O** Random Drawings for Prizes Whether You're Bowling or Not!!

YOU DON'T HAVE TO BE A BOWLER TO ENJOY THIS EVENT! Join us for food, drink, and to cheer on your favorite team!!

SAVE TIME WHEN YOU ARRIVE AT THE CONFERENCE!!
IF YOUR ORGANIZATION DOES NOT COVER YOUR BOWLING
PARTICIPATION, YOU MAY PAY FOR IT SEPARATELY ONLINE AHEAD
OF TIME, INDEPENDENT OF YOUR CONFERENCE REGISTRATION.



DATE:

December 12, 2025

TO:

Board of Directors

FROM:

Chris Muehlbacher

SUBJECT:

New Business 4 - Investment Fund Quarterly Report Ending September 30,

2025

Recommendation

INFORMATION – This is a quarterly report consistent with the requirements of the Investment Policy.

Item Explanation

Consistent with the Investment Policy, this agenda item provides a quarterly report on the Investment Fund ending September 30, 2025.

Permissible Investments

Permissible investments include:

- 1. Local Agency Investment Fund (LAIF), created by Section 16429.1, et seq, of the California Government Code.
- 2. Bank issued by the Federal Deposit Insurance Corporation.

Investment Funds

Below is a description of the funds held by the District:

Description of Funds, Investments or Programs	Rate	End Balance	Quarterly Interest Earned
LAIF	4.0%	\$1,444,530.68	\$15,104.08
Operating Account	0.01%	\$ 121,892.84	\$ 4.56
Texas Springs Assessment District	0.01%	\$ 31,687.11	\$.90
Texas Springs Reimbursement	0.01%	\$ 3,938.05	\$.10
Rental Account	0.01%	\$ 29,082.91	\$.75

Compliance with Investment Policy

As required by the Investment Policy, it is confirmed that the District's deposited funds are compliant with the policy.

Ability to Meet Expenditures

As required by the Investment Policy, it is confirmed that the District can meet its expenditure requirements for the next six months.

Attachment(s)

None



Date:

December 12, 2025

To:

Board of Directors

From:

Chris Muehlbacher

Subject:

Old Business 1 – Muletown Pump Station Generator Project Update

Recommendation

INFORMATION – This memo provides a project update.

Discussion

Scope Of Work & Budget Increase

As a result of operational issues identified during the design process, it was determined that it was necessary to request a change to the approved scope of work which also required a budget increase. This request was made by the City of Redding on February 11, 2025. This request also included a local share commitment of \$51k from Centerville. In total, it was requested to increase the budget by \$287k which would increase the approved budget of \$419k upwards to \$706k. To date, no response has been provided.

Time Extension

On June 17, 2024, the City of Redding requested a time extension for this project. CalOES approved a time extension on June 23, 2025, which extended the project performance period until January 9, 2026. As that date is rapidly approaching, CalOES has requested a further time extension from FEMA for the entire DR4382 grant program. On December 3rd, Centerville was advised by CalOES that FEMA has 90 days to respond to this request.

At this time, this project is at risk of being closed out on January 6th absent of an extension being made for the entire grant program.

A meeting is scheduled on December 15th with CalOES, City of Redding and Centerville to further discuss this project, any updates for the time extension, and all available options. An update will be provided at the Board meeting.

Financial Impacts

Below is a summary of amended project costs:

Description	Amount	
Revised Project Budget	\$705,900	
FEMA Funding	\$529,425	
REU Funding	\$125,000	
Centerville Funding	\$51,475	

Attachment(s) – None



Date:

December 12, 2025

To:

Board of Directors

From:

Chris Muehlbacher

Subject:

Old Business 2 – Carr Fire Recovery Project Update

Recommendation

INFORMATION – This is a project update.

Discussion

On November 24, 2025, the final project closeout for the Direct Administrative Costs (DAC – Project Worksheet PW-98) was completed by CalOES. The closeout process began on December 21, 2022 with the District's submittal of the P-4 form which summarized all the projects. Review of this item began in April 2025.

On April 9, 2025, CalOES provided a letter acknowledging that six of the PWs were closed-out (23, 25, 27, 32, 44 and 58) totaling \$328,215 and that the additional PWs remain to be closed out In June 2025, a Final Inspection Report was provided by CalOES for these projects.

On November 21, 2025, CalOES provided the Federal Final Inspection Report: Application Closeout for the remaining PW-98 (DAC) noting that "upon closeout of PW 98, the District DR 4382 application will be closed in its entirety once all FEMA determinations are received, PW obligations are accounted for, and any subsequent appeal rights are exhausted".

On December 2, 2025, CalOES confirmed that there is nothing more for the District to do at this time unless reached out by a Specialist. They advised that a letter will be sent to confirm this after the Closeout transmits the disaster application to Finance (this is a Cost-share disaster application and is currently pending assignment to a Closeout Specialist). No timeline has been provided as of this writing.

Fiscal Impact

In summary, FEMA awarded a total of seven (7) projects totaling \$347k for the benefit of this District because of Carr Fire impacts. At present, there remains approximately \$156k in reserve which was not used in completing the approved projects and continues to compound interest. It appears that an additional \$16k will become available as part of the close-out process.



DATE:

December 10, 2025

TO:

Board of Directors

FROM:

Chris Muehlbacher

Subject:

Old Business 3 - PLC, Radio, and Antenna Replacement Project

Recommendation

INFORMATION – This item provides a project update.

Item Explanation

<u>Update</u>

There was a delay in the delivery of the screens. Recently, these screens were provided to PACE Engineering for programming and are estimated to be completed by Friday, December 19th. Considering the holidays and scheduled time off, it is anticipated that the field efforts will take place in early January to mid-January requiring coordination with operator staff, PACE Engineering, Wagner Electric and BAT Electric.

Background

The Board approved Change Orders 1 & 2 at the October Board meeting.

Below is a summary of each change order.

Change Order 1 - \$6,426

This change order is to supply and install two Optix Panels at the Muletown Pump Station and the C Pump Station. The existing panels are approaching the end of their remaining useful lives and are not directly compatible with the new PLCs. These panels are anticipated to be received the week of November 20th.

Change Order 2 - \$5,238

This change order is to install two Hand-Off-Auto (HOA) Mode switches for the two pumps at the C Pump Station as well as install a circulating fan for the control cabinets at the Zone A and Zone B Tanks.

Attachments

None